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Designation: D 4815 − 99^{€1}





Designation: D 4815 – 03

Standard Test Method for Determination of MTBE, ETBE, TAME, DIPE, tertiary-Amyl Alcohol and C₁ to C₄ Alcohols in Gasoline by Gas Chromatography¹

This standard is issued under the fixed designation D 4815; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

This standard has been approved for use by agencies of the Department of Defense.

 ϵ^1 Note—Paragraph 14.3 was corrected editorially in October 2001.

1. Scope*

- 1.1 This test method covers the determination of ethers and alcohols in gasolines by gas chromatography. Specific compounds determined are methyl *tert*-butylether (MTBE), ethyl *tert*-butylether (ETBE), *tert*-amylmethylether (TAME), diisopropylether (DIPE), methanol, ethanol, isopropanol, *n*-propanol, isobutanol, *tert*-butanol, *sec*-butanol, *n*-butanol, and *tert*-pentanol (*tert*-amylalcohol).
- 1.2 Individual ethers are determined from 0.1 to 20.0 mass %. Individual alcohols are determined from 0.1 to 12.0 mass %. Equations used to convert to mass % oxygen and to volume % of individual compounds are provided.
- 1.3 Alcohol-based fuels, such as M-85 and E-85, MTBE product, ethanol product, and denatured alcohol, are specifically excluded from this test method. The methanol content of M-85 fuel is considered beyond the operating range of the system.
- 1.4 Benzene, while detected, cannot be quantified using this test method and must be analyzed by alternate methodology (see Test Method D 3606 or D 4420).
- 1.5 The values stated in SI units are to be regarded as standard. Alternate units, in common usage, are also provided to increase clarity and aid the users of this test method.
- 1.6 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

2. Referenced Documents

- 2.1 ASTM Standards:
- D 1298 Test Method for Density, Relative Density (Specific Gravity), or API Gravity of Crude Petroleum and Liquid Petroleum Products by Hydrometer Method²
- D 1744 Test Method for Water in Liquid Petroleum Products by Karl Fischer Reagent²
- D 3606 Test Method for the Determination of Benzene and Toluene in Finished Motor and Aviation Gasoline by Gas Chromatography³
- D 4052 Test Method for Density and Relative Density of Liquids by Digital Density Meter ³
- D 4057 Practice for Manual Sampling of Petroleum and Petroleum Products³
- D 4307 Practice for Preparation of Liquid Blends for Use as Analytical Standards³
- D 4420 Test Method for Determination of Aromatics in Finished Gasoline by Gas Chromatography³

3. Terminology

- 3.1 Definitions of Terms Specific to This Standard:
- 3.1.1 *low volume connector*—a special union for connecting two lengths of tubing 1.6-mm inside diameter and smaller. Sometimes this is referred to as zero dead volume union.

¹ This test method is under the jurisdiction of ASTM Committee D02 on Petroleum Products and Lubricants and is the direct responsibility of Subcommittee D02.04 on Hydrocarbon Analysis.

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² Annual Book of ASTM Standards, Vol 05.01.

³ Annual Book of ASTM Standards, Vol 05.02.



3.1.2 MTBE—methyl tert-butylether.

3.1.3 ETBE—ethyl tert-butylether.

3.1.4 TAME—tert-amyl methylether.

3.1.5 *DIPE*—diisopropylether.

3.1.6 tert-amyl alcohol—tert-pentanol.

3.1.7—oxygenate—any oxygen-containing organic compound that can be used as a fuel or fuel supplement, for example, various alcohols and ethers.

3.1.83 split ratio—in capillary gas chromatography, the ratio of the total flow of carrier gas to the sample inlet versus the flow of the carrier gas to the capillary column, expressed by

split ratio =
$$(S + C)/C$$
 (1)

where:

S =flow rate at the splitter vent, and

C = flow rate at the column outlet.

3.1.4 tert-amyl alcohol—tert -pentanol.

3.2 Acronyms:

3.2.1 *DIPE*—diisopropylether.

3.2.2 *ETBE*—ethyl *tert*-butylether.

3.2.3 MTBE—methyl tert-butylether.

3.2.4 *TAME—tert*-amyl methylether.

3.2.5 TCEP—1,2,3-tris-2-cyanoethoxypropane—a gas chromatographic liquid phase.

3.1.10

<u>3.2.6</u> *WCOT*—a type of capillary gas chromatographic column prepared by coating the inside of the capillary with a thin film of stationary phase.

4. Summary of Test Method

4.1 An appropriate internal standard, such as 1,2-dimethoxyethane (ethylene glycol dimethyl ether), is added to the sample, which is then introduced into a gas chromatograph equipped with two columns and a column switching valve. The sample first passes onto a polar TCEP column, which elutes lighter hydrocarbons to vent and retains the oxygenated and heavier hydrocarbons.

4.2 After methylcyclopentane, but before DIPE and MTBE elute from the polar column, the valve is switched to backflush the oxygenates onto a WCOT nonpolar column. The alcohols and ethers elute from the nonpolar column in boiling point order, before elution of any major hydrocarbon constituents.

4.3 After benzene and TAME elute from the nonpolar column, the column switching valve is switched back to its original position to backflush the heavy hydrocarbons.

4.4 The eluted components are detected by a flame ionization or thermal conductivity detector. The detector response, proportional to the component concentration, is recorded; the peak areas are measured; and the concentration of each component is calculated with reference to the internal standard.

5. Significance and Use

5.1 Ethers, alcohols, and other oxygenates can be added to gasoline to increase octane number and to reduce emissions. Type and concentration of various oxygenates are specified and regulated to ensure acceptable commercial gasoline quality. Drivability, vapor pressure, phase separation, exhaust, and evaporative emissions are some of the concerns associated with oxygenated fuels.

5.2 This test method is applicable to both quality control in the production of gasoline and for the determination of deliberate or extraneous oxygenate additions or contamination.

6. Apparatus

6.1 Chromatograph— While any gas chromatographic system, which is capable of adequately resolving the individual ethers and alcohols that are presented in Table 1, can be used for these analyses, a gas chromatographic instrument, which can be operated at the conditions given in Table 2 and has a column switching and backflushing system equivalent to Fig. 1, has been found acceptable. Carrier gas flow controllers shall be capable of precise control where the required flow rates are low (see Table 2). Pressure control devices and gages shall be capable of precise control for the typical pressures required.

6.1.1 *Detector*—A thermal conductivity detector or flame ionization detector can be used. The system shall have sufficient sensitivity and stability to obtain a recorder deflection of at least 2 mm at a signal-to-noise ratio of at least 5 to 1 for 0.005 volume % concentration of an oxygenate.

6.1.2 Switching and Backflushing Valve—A valve, to be located within the gas chromatographic column oven, capable of performing the functions described in Section 11 and illustrated in Fig. 1. The valve shall be of low volume design and not contribute significantly to chromatographic deterioration.

6.1.2.1 *Valco Model No. A 4C10WP*, 1.6-mm (½16 -in.) fittings. This particular valve was used in the majority of the analyses used for the development of Section 15.

TABLE 1 Pertinent Physical Constants and Retention Characteristics for TCEP/WCOT Column Set Conditions as in Table 2

Component	Retention	Relative I Tir		Molecular	Relative Density at 15.56/ 15.56°C	
Component	Time, Min.	(MTBE = 1.00)	(DME = 1.00)	Weight		
Water	2.90	0.58	0.43	18.0	1.000	
Methanol	3.15	0.63	0.46	32.0	0.7963	
Ethanol	3.48	0.69	0.51	46.1	0.7939	
Isopropanol	3.83	0.76	0.56	60.1	0.7899	
tert-Butanol	4.15	0.82	0.61	74.1	0.7922	
n-Propanol	4.56	0.90	0.67	60.1	0.8080	
MTBE	5.04	1.00	0.74	88.2	0.7460	
sec-Butanol	5.36	1.06	0.79	74.1	0.8114	
DIPE	5.76	1.14	0.85	102.2	0.7282	
Isobutanol	6.00	1.19	0.88	74.1	0.8058	
ETBE	6.20	1.23	0.91	102.2	0.7452	
tert-Pentanol	6.43	1.28	0.95	88.1	0.8170	
1,2-Dimethoxyethane	6.80	1.35	1.00	90.1	0.8720	
(DME)						
n-Butanol	7.04	1.40	1.04	74.1	0.8137	
TAME	8.17	1.62	1.20	102.2	0.7758	

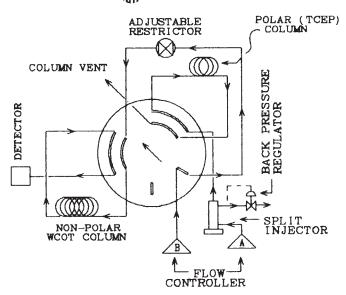
TABLE 2 Chromatographic Operation Conditions

Temperatures		Flows, mL/min		Carrier Gas: Helium		
Column Oven	60	to injector	75	Sample size, µL ^A	1.0–3.0	
Injector, °C	200	Column	5	Split ratio	15:1	
Detector—TCD, °C	200	Auxillary	-3	Backflush, min	0.2 - 0.3	
Detector-TCD, °C	200	Auxiliary	3	Backflush, min	0.2-0.3	
—FID, °C	250	Makeup	18	Valve reset time	8–10 min	
Valve °C	60	•		Total Analysis time	18–20 min	

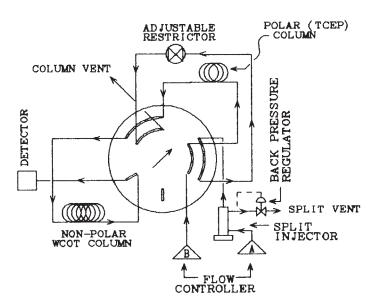
 $[^]A$ Sample size must be adjusted so that alcohols in the range of 0.1 to 12.0 mass % and ethers in the range of 0.1 to 20.0 mass % are eluted from the column and measured linearly at the detector. A sample size of 1.0 μL has been introduced in most cases

- 6.1.2.2 Valco Model No. C10W, 0.8-mm (1/32 -in.) fittings. This valve is recommended for use with columns of 0.32-mm inside diameter and smaller.
- 6.1.2.3 Some gas chromatographs are equipped with an auxiliary oven, which can be used to contain the valve and polar column. In such a configuration, the nonpolar column is located in the main oven and the temperature can be adjusted for optimum oxygenates resolution.
- 6.1.3 An automatic valve switching device must be used to ensure repeatable switching times. Such a device should be synchronized with injection and data collection times.
- 6.1.4 *Injection System* The chromatograph should be equipped with a splitting-type inlet device if capillary columns or flame ionization detection are used. Split injection is necessary to maintain the actual chromatographed sample size within the limits of column and detector optimum efficiency and linearity.
- 6.1.4.1 Some gas chromatographs are equipped with on-column injectors and autosamplers, which can inject small samples sizes. Such injection systems can be used provided that sample size is within the limit of the column and detectors optimum efficiency and linearity.
- 6.1.4.2 Microlitre syringes, automatic syringe injectors, and liquid sampling valves have been used successfully for introducing representative samples into the gas chromatographic inlet.
 - 6.2 Data Presentation or Calculation, or Both:
- 6.2.1 *Recorder*—A recording potentiometer or equivalent with a full-scale deflection of 5 mV or less can be used to monitor detector signal. Full-scale response time should be 1 s or less with sufficient sensitivity and stability to meet the requirements of 6.1.1.
- 6.2.2 *Integrator or Computer*—Means shall be provided for determining the detector response. Peak heights or areas can be measured by computer, electronic integration, or manual techniques.
 - 6.3 Columns, Two as Follows:
- 6.3.1 *Polar Column* This column performs a preseparation of the oxygenates from volatile hydrocarbons in the same boiling point range. The oxygenates and remaining hydrocarbons are backflushed onto the nonpolar column in 6.3.2. Any column with equivalent or better chromatographic efficiency and selectivity to that described in 6.3.1.1 can be used. The column shall perform at the same temperature as required for the column in 6.3.2, except if located in a separate auxiliary oven as in 6.1.2.3.





Valve in RESET Position



Valve in BACKFLUSH Position
FIG. 1 Analysis of Oxygenates in Gasoline Schematic of
Chromatographic System

- 6.3.1.1 *TCEP Micro-Packed Column*,⁴ 560 mm (22 in.) by 1.6-mm (½ in.) outside diameter by 0.76-mm (0.030-in.) inside diameter stainless steel tube packed with 0.14 to 0.15 g of 20 % (mass/mass) TCEP on 80/100 mesh Chromosorb P(AW). This column was used in the cooperative study to provide the precision and bias data referred to in Section 15.
- 6.3.2 *NonPpolar (Analytical) Column*—Any column with equivalent or better chromatographic efficiency and selectivity to that described in 6.3.2.1 and illustrated in Fig. 2 can be used.
- 6.3.2.1 WCOT Methyl Silicone Column , 30-m (1181-in.) long by 0.53-mm (0.021-in.) inside diameter fused silica WCOT column with a 2.6-µm film thickness of cross-linked methyl siloxane. This column was used in the cooperative study to provide

⁴ Available from

⁴ The sole source of supply of the micro-packed column known to the committee at this time is Hewlett Packard Co., Avondale, PA. If you are aware of alternative suppliers, please provide this information to ASTM International Headquarters. Your comments will receive careful consideration at a meeting of the responsible technical committee ¹, which you may attend.

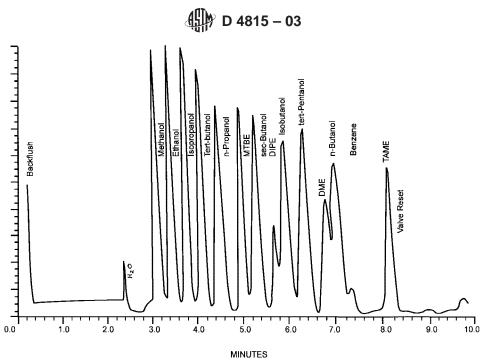


FIG. 2 Analyses of Oxygenates in Gasoline Example Chromatogram Showing Oxygenates

the precision and bias data referred to in Section 15.

7. Reagents and Materials

- 7.1 Carrier Gas— Carrier gas appropriate to the type of detector used. Helium has been used successfully. The minimum purity of the carrier gas used must be 99.95 mol %.
- 7.2 Standards for Calibration and Identification—Standards of all components to be analyzed and the internal standard are required for establishing identification by retention time as well as calibration for quantitative measurements. These materials shall be of known purity and free of the other components to be analyzed. (Warning—These materials are flammable and can be harmful or fatal if ingested or inhaled.)
- 7.3 *Methylene Chloride*, used for column preparation, reagent grade, free of nonvolatile residue. (**Warning**—Harmful if inhaled. High concentrations may cause unconsciousness or death.)

8. Preparation of Column Packings

- 8.1 TCEP Column Packing:
- 8.1.1 Any satisfactory method used in the practice of the art that will produce a column capable of retaining the C1 to C4 alcohols and MTBE, ETBE, DIPE, and TAME from components of the same boiling point range in a gasoline sample. The following procedure has been used successfully.
- 8.1.2 Completely dissolve 10 g of TCEP in 100 mL of methylene chloride. Next add 40 g of 80/100 mesh Chromosorb P(AW) to the TCEP solution. Quickly transfer this mixture to a drying dish, in a fume hood, without scraping any of the residual packing from the sides of the container. Constantly, but gently, stir the packing until all of the solvent has evaporated. This column packing can be used immediately to prepare the TCEP column.

9. Sampling

- 9.1 Every effort should be made to ensure that the sample is representative of the fuel source from which it is taken. Follow the recommendations of Practice D 4057, or its equivalent, when obtaining samples from bulk storage or pipelines.
- 9.2 Upon receipt in the laboratory, chill the sample in its original container to 0 to 5°C (32 to 40°F) before any subsampling is performed.
 - 9.3 If necessary, transfer the chilled sample to a vapor tight container and store at 0 to 5°C (32 to 40°F) until needed for analysis.

10. Preparation of Micro-Packed TCEP Column

- 10.1 Wash a straight 560-mm length of 1.6-mm outside diameter (0.76-mm inside diameter) stainless steel tubing with methanol and dry with compressed nitrogen.
- 10.2 Insert six to twelve strands of silvered wire, a small mesh screen, or stainless steel frit inside one end of the tube. Slowly add 0.14 to 0.15 g of packing material to the column and gently vibrate to settle the packing inside the column. When strands of wire are used to retain the packing material inside the column, leave 6.0 mm (0.25 in.) of space at the top of the column.

10.3 Column Conditioning—Both the TCEP and WCOT columns are to be briefly conditioned before use. Connect the columns to the valve (see 11.1) in the chromatographic oven. Adjust the carrier gas flows as in 11.3 and place the valve in the RESET position. After several minutes, increase the column oven temperature to 120°C and maintain these conditions for 5 to 10 min. Cool the columns below 60°C before shutting off the carrier flow.

11. Preparation of Apparatus and Establishment of Conditions

- 11.1 Assembly—Connect the WCOT column to the valve system using low volume connectors and narrow bore tubing. It is important to minimize the volume of the chromatographic system that comes in contact with the sample; otherwise, peak broadening will occur.
- 11.2 Adjust the operating conditions to those listed in Table 2, but do not turn on the detector circuits. Check the system for leaks before proceeding further.
- 11.2.1 If different polar and nonpolar columns or capillary columns of smaller ID, or both, are used it can be necessary to use different optimum flows and temperatures.
 - 11.3 Flow Rate Adjustment:
- 11.3.1 Attach a flow measuring device to the column vent with the valve in the RESET position and adjust the pressure to the injection port to give 5.0 mL/min flow (14 psig). Soap bubble flow meters are suitable.
- 11.3.2 Attach a flow measuring device to the split injector vent and adjust the flow from the split vent using the A flow controller to give a flow of 70 mL/min. Recheck the column vent flow set in 11.3.1 and adjust if necessary.
- 11.3.3 Switch the valve to the BACKFLUSH position and adjust the variable restrictor to give the same column vent flow set in 11.3.1. This is necessary to minimize flow changes when the valve is switched.
- 11.3.4 Switch the valve to the inject position RESET and adjust the B flow controller to give a flow of 3.0 to 3.2 mL/min at the detector exit. When required for the particular instrumentation used, add makeup flow or TCD switching flow to give a total of 21 mL/min at the detector exit.
- 11.4 When a thermal conductivity detector is used, turn on the filament current and allow the detector to equilibrate. When a flame ionization detector is used, set the hydrogen and air flows and ignite the flame.
- 11.5 Determine the Time to Backflush —The time to backflush will vary slightly for each column system and must be determined experimentally as follows. The start time of the integrator and valve timer must be synchronized with the injection to accurately reproduce the backflush time.
- 11.5.1 Initially assume a valve BACKFLUSH time of 0.23 min. With the valve RESET, inject 1 to 3 μ L of a blend containing at least 0.5 % or greater oxygenates (see 7.3), and simultaneously begin timing the analysis. At 0.23 min, rotate the valve to the BACKFLUSH position and leave it there until the complete elution of TAME is realized. Record this time as the RESET time, which is the time at which the valve is returned to the RESET position. When all of the remaining hydrocarbons are backflushed, the signal will return to a stable baseline and the system is ready for another analysis. The chromatogram should appear similar to the one illustrated in Fig. 2.
- 11.5.1.1 Ensure that the BACKFLUSH time is sufficient to quantitatively transfer the higher concentrations of the ethers, specifically MTBE, into the nonpolar column.
- 11.5.2 It is necessary to optimize the valve BACKFLUSH time by analyzing a standard blend containing oxygenates. The correct BACKFLUSH time is determined experimentally by using valve switching times between 0.20 and 0.35 min. When the valve is switched too soon, C5 and lighter hydrocarbons are backflushed and are co-eluted in the C4 alcohol section of the chromatogram. When the valve BACKFLUSH is switched too late, part or all of the ether component (MTBE, ETBE, or TAME) is vented, resulting in an incorrect ether measurement.
- 11.5.2.1 DIPE may require a BACKFLUSH time slightly shorter than the other ethers. The system may require reoptimization if the analysis of DIPE is required.
- 11.5.3 To facilitate setting BACKFLUSH time, the column vent in Fig. 1 can be connected to a second detector (TCD or FID), as described in Test Method D 4420, and used to set BACKFLUSH TIME based on the oxygenates standard containing the ethers of interest.

12. Calibration and Standardization

- 12.1 *Identification* Determine the retention time of each component either by injecting small amounts separately, in known mixtures, or by comparing the relative retention times with those in Table 1.
- 12.1.1 To ensure minimum interference from hydrocarbons, it is strongly recommended that a fuel devoid of oxygenates be chromatographed to determine the level of any hydrocarbon interference.
- 12.2 Preparation of Calibration Samples—Prepare multi-component calibration standards of the oxygenates and concentration ranges of interest, by by mass, in accordance with Test Method D 4307.
- 12.2.1 For each oxygenate, prepare a minimum of five calibration standards spanning the range of the oxygenate in the samples. As an example, for full range calibration, 0.1, 0.5, 2, 5, 10, 15, and 20 mass % of each oxygenate may be used.
- 12.2.2 Before preparing the standards, determine the purity of the oxygenate stocks and make corrections for the impurities found. Whenever possible, use stocks of at least 99.9 % purity. Correct the purity of the components for water content, determined by Test Method D 1744.

- 12.2.3 To minimize evaporation of light components, chill all chemicals and gasoline used to prepare standards.
- 12.2.4 Prepare standards by transferring a fixed volume of oxygenates, using pipettes or eye droppers (for volumes below 1 volume %), to 100-mL volumetric flasks or septum capped vials as follows. Cap and record the tare weight of the volumetric flask or vial to 0.1 mg. Remove the cap and carefully add the oxygenate to the flask or vial. Do not contaminate with sample the part within the flask or vial that contacts the cap. Cap and record the net mass (*Wi*) to 0.1 mg of the oxygenate added. Repeat the addition and weighing procedure for each oxygenate of interest. Similarly, add 5 mL of the internal standard (DME) and record its net mass (*Ws*) to 0.1 mg.
- 12.2.5 Dilute each standard to 100.0 mL with oxygenate-free gasoline or a mixture of hydrocarbons, such as *iso*octane/mixed xylenes (63.35 volume %). Do not exceed 30 volume % for all oxygenates, including the internal standard added. Store the capped calibrations standards below 5°C (40°F) when not in use.
 - 12.3 Standardization:
 - 12.3.1 Run the calibration standards and establish the calibration curve for each oxygenate. Plot the response ratio (rsp_i):

$$rsp_i = (Ai/As) \tag{2}$$

where:

Ai = area of oxygenate, and As = area of internal standard.

as the y-axis versus the amount ratio (amt_i):

$$amt_i = (Wi/Ws)$$
 (3)

where:

Wi = mass of oxygenate, and Ws = mass of internal standard.

as the x-axis calibration curves for each oxygenate. Check the correlation r^2 value for each oxygenate calibration. The r^2 value should be at least 0.99 or better. r^2 is calculated as follows:

$$r^2 = \frac{(\Sigma xy)^2}{(\Sigma x^2)(\Sigma y^2)} \tag{4}$$

where:

$$x = X_i - \bar{x} \tag{5}$$

$$y = Y_i - \bar{y} \tag{6}$$

and.

 $X_i = amt_i$ ratio data point,

X = average values for all (amt_i) data points, Y_i = corresponding rsp_i ratio data point, and \bar{y} = average values for all (rsp_i) data points.

12.3.2 Table 3 gives an example on the calculation of r^2 for an ideal data set X_i and Y_i :

12.3.3 For each oxygenate i calibration data set, obtain the linear least-squares fit equation in the form:

$$(rsp_i) = (m_i)(amt_i) + b_i \tag{7}$$

where:

 (rsp_i) = response ratio for oxygenate i (y-axis), m_i = slope of linear equation for oxygenate i, amt_i = amount ratio for oxygenate i (x-axis), and b_i = y-axis intercept.

12.3.4 The values m_i and b_j are calculated as follows:

$$m_i = \sum xy/\sum x^2 \tag{8}$$

TABLE 3 Example Calculation of Correlation Coefficient

X_i	Y_{i}	$x=X_i-\ \bar x$	$y = Y_i - \bar{y}$	xy	χ^2	y^2
1.0	0.5	-2.0	-1.0	2.0	4.0	1.0
2.0	1.0	-1.0	-0.5	0.5	1.0	0.25
3.0	1.5	0.0	0.0	0.0	0.0	0.0
4.0	2.0	+1.0	0.5	0.5	1.0	0.25
5.0	2.5	+2.0	1.0	2.0	4.0	1.0
$\bar{x} = 3.0$	$\bar{y} = 1.5$			$(\Sigma xy)^2 = 25.0$	$\Sigma x^2 = 10.0$	$\Sigma y^2 = 2.5$

$$r^2 = \frac{(\Sigma xy)^2}{(\Sigma x^2)(\Sigma y^2)} = \frac{25.0}{(10.0)(2.5)} = 1.0$$

and

$$b_i = \overline{y} - m_i \overline{x} \tag{9}$$

12.3.5 For the example in Table 3:

$$m_i = 5 / 10 = 0.5 \tag{10}$$

and

$$b_i = \overline{y} - m_i \overline{x} = 1.5 - (0.5)(3) = 0 \tag{11}$$

Therefore, the least-squares fit (see Eq 7) for the above example in Table 3 is:

$$(rsp_i) = 0.5 \ amt_i + 0$$
 (12)

Note 1—Normally the b_i value is not zero and may be either positive or negative. Fig. 3 gives an example of a linear least-squares fit for MTBE and the resulting equation in the form of Eq 7.

12.3.6 For an optimum calibration, the absolute value of the y-intercept b_i must be at a minimum. In this case, A_i approaches zero when w_i is less than <u>or equal to 0.1</u> mass %. The equation to determine the mass % oxygenate i or w_i , reduces to Eq 13. The y-intercept can be tested using Eq 13:

$$w_i = (b_i/m_i)(W_s/W_s)100 \%$$
 (13)

where:

 $w_i = \text{mass } \% \text{ oxygenate } i, \text{ where } w_i \text{ is } \leq \underline{\leq} 0.1 \text{ mass } \%,$

 W_s = mass of internal standard added to the gasoline samples, g, and

 W_g = mass of gasoline samples, g.

Note 2—Since in practice W_s and W_e vary slightly from sample to sample, use average values.

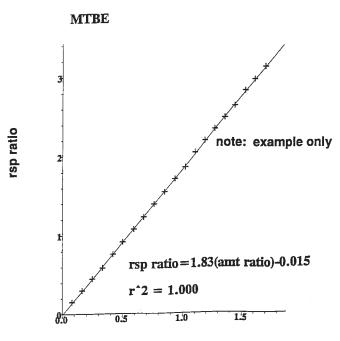
12.3.7 The following gives an example of the calculation for the y-intercept (b_i) test using Fig. 3 for oxygenate i (MTBE) for which $b_i = 0.015$ and $m_i = 1.83$. From 13.1, a typical sample preparation may contain approximately $W_s = 0.4$ g (0.5 mL) of internal standard and approximately $W_g = 7$ g (9.5 mL) of a gasoline sample. Substituting these values into Eq 13 yields:

$$w_i = (0.015/1.83)(0.4 \text{ grams/7 grams}) 100 \%$$
 (14)

$$w_i = (0.015/1.83)(0.4 \text{ g/7 g}) 100 \%$$
 (14)

= 0.05 mass %

12.3.8 Since w_i is less than 0.1 mass %, the y-intercept b_i has an acceptable value for MTBE. Similarly, determine w_i for all other oxygenates. For all oxygenates, w_i must be less than or equal to 0.1 mass %. If any of the w_i values are greater than 0.1 mass %, rerun the calibration procedure for oxygenate i or check instrument parameters and hardware or check for hydrocarbon interferences.



amt ratio
FIG. 3 A Least-Squares Fit Calibration for MTBE



13. Procedure

- 13.1 Preparation of Sample—Transfer 0.5 mL of internal standard (Ws) by a volumetric pipette into a tared and capped 10-mL volumetric flask. Record weight to nearest 0.1 mg. Record the net mass of the internal standard added. Retare the capped flask. Fill the 10-mL volumetric flask to volume with sample, cap, and record the net mass (Wg) to the nearest 0.1 mg of the sample added. Mix thoroughly and inject into the gas chromatograph. If using an automatic sampler, then transfer an aliquot of the solution into a glass gas chromatographic (GC) vial. Seal the GC vial with a TFE-fluorocarbon-lined septum. If the sample is not immediately analyzed, store below 5°C (40°F).
- 13.2 Chromatographic Analysis—Introduce a representative aliquot of the sample, containing internal standard, into the gas chromatograph, using the same technique and sample size as used for the calibration analysis. An injection volume of 1.0 to 3.0 μL with a 15:1 split ratio has been used successfully. Start recording and integrating devices in synchronization with sample introduction. Obtain a chromatogram or integrated peak report, or both, which displays the retention times and integrated area of each detected component.
- 13.3 Interpretation of Chromatogram —Compare the retention times of sample components to those of the calibration analysis to determine the identities of oxygenates present.

14. Calculations and Reporting

14.1 Mass Concentration of Oxygenates —After identifying the various oxygenates, measure the area of each oxygenate peak and that of the internal standard. From the least-squares fit calibrations, as depicted in the MTBE example in Fig. 3, calculate the mass of each oxygenate (W_i) in the gasoline samples, using the response ratio (rsp_i) of the areas of the oxygenate to that of the internal standard as follows:

$$rsp_i = (m_i)(amt_i) + b_i (15)$$

where:

 m_i = slope of the linear fit, = y-intercept, and

= amount ratio as defined by Eq 3. amt_i

or

$$amt_i = \frac{Wi}{Ws} = (rsp_i - b_i)/m_i \tag{16}$$

or

$$Wi = [(rsp_i - b_i)/m_i]Ws$$
(17)

$$= [(Ai/As - b_i)/m_i]Ws (18)$$

To obtain mass % (w_i) results for each oxygenate:

$$w_i = \frac{Wi(100\%)}{W_g} \tag{19}$$

where:

 W_g = weight of gasoline sample.

- 14.2 Report the mass % of each oxygenate to the nearest 0.01 mass %.
- 14.3 Volumetric Concentration of Oxygenates—If the volumetric concentration of each oxygenate is desired, calculate the volumetric concentration in accordance with Eq 20:

$$V_i = wi \left(\frac{D_f}{\overline{D_i}}\right) \tag{20}$$

where:

 w_i = mass % of each oxygenate, as determined using Eq 19,

 V_i = volume % of each oxygenate to be determined,

 D_i = relative density at 15.56°C (60°F) of the individual oxygenate, as found in Table 1, and D_f = relative density of the fuel under study, as determined by Test Method D 1298 or D 4052.

- 14.4 Report the volume % of each oxygenate to the nearest 0.01 volume %.
- 14.5 Mass % Oxygen—To determine the oxygen content of the fuel, convert and sum the oxygen contents of all oxygenated components determined above in accordance with the following equation:

$$W_{tot} = \sum \frac{w_i \times 16.0 \times N_i}{M_i} \tag{21}$$

or

$$W_{tot} = \frac{w_1 \times 16.0 \times N_1}{M_1} + \frac{w_2 \times 16.0 \times N_2}{M_2} + \dots$$
 (22)



where:

 w_i = mass % of each oxygenate, as determined using Eq 13,

 W_{tot} = total mass % oxygen in the fuel,

 M_i = molecular mass of the oxygenate, as given in Table 2,

16.0 = atomic mass of oxygen, and

 N_i = number of oxygen atoms in the oxygenate molecule.

14.6 Report the total mass % of oxygen in the fuel to the nearest 0.01 mass %.

15. Precision and Bias ⁵

15.1 *Precision*—The precision of this test method as determined by a statistical examination of interlaboratory test results is as follows:

15.1.1 *Repeatability*— The difference between successive results obtained by the same operator with the same apparatus under constant operating conditions on identical test materials would, in the long run, in the normal and the correct operation of the test method, exceed the following values in Table 4 only in one case in twenty.

⁵ Supporting data available from have been filed at ASTM International Headquarters. R and may be obtained by requesting Research Report RR: D02-1296.

TABLE 4 Precision Interval as Determined from Cooperative Study Data

							Repea	atability						
Component	MEOH	EtOH	iPA	tBA	nPA	MTBE	sBA	DIPE	iBA	ETBE	tAA	nBA	TAME	Total Oxygen
Wt. %														
0.20	0.04	0.02	0.02	0.02	0.01	0.02	0.01	0.03	0.03	0.01	0.02	0.02	0.02	
0.50	0.06	0.04	0.03	0.03	0.02	0.03	0.02	0.05	0.05	0.03	0.03	0.04	0.03	
1.00	0.09	0.06	0.04	0.04	0.03	0.05	0.03	0.08	0.08	0.05	0.04	0.06	0.05	0.02
2.00	0.14	0.09	0.06	0.06	0.05	0.07	0.05	0.12	0.12	0.09	0.06	0.09	0.08	0.05
3.00	0.17	0.12	0.07	0.07	0.06	0.09	0.06	0.15	0.15	0.12	0.08	0.12	0.11	0.08
4.00	0.20	0.14	0.09	0.09	0.07	0.11	0.07	0.17	0.17	0.16	0.09	0.14	0.13	0.12
5.00	0.23	0.16	0.10	0.10	0.08	0.12	0.08	0.20	0.20	0.19	0.11	0.16	0.15	0.15
6.00	0.26	0.18	0.11	0.11	0.08	0.14	0.09	0.22	0.22	0.22	0.12	0.18	0.17	
10.00	0.35	0.24	0.15	0.15	0.11	0.18	0.12	0.29	0.29	0.33	0.16	0.24	0.25	
12.00	0.39	0.27	0.16	0.16	0.12	0.20	0.14	0.32	0.32	0.38	0.18	0.27	0.29	
14.00						0.22		0.35		0.44			0.32	
16.00						0.24		0.38		0.49			0.35	
20.00						0.27		0.43		0.58			0.41	
							Reprod	ducibility						
Component	MEOH	EtOH	iPA	tBA	nPA	MTBE	sBA	DIPE	iBA	ETBE	tAA	nBA	TAME	Total Oxygen
Wt. %														
0.20	0.14	0.09	0.14	0.07	0.04	0.04	0.15	0.14	0.14	0.11	0.06	0.09	0.14	
0.50	0.24	0.16	0.26	0.12	0.07	0.08	0.28	0.26	0.26	0.21	0.10	0.15	0.22	
1.00	0.37	0.23	0.42	0.19	0.11	0.12	0.44	0.42	0.42	0.46	0.15	0.22	0.31	0.09
2.00	0.57	0.34	0.67	0.30	0.16	0.19	0.70	0.67	0.67	0.61	0.22	0.33	0.44	0.22
3.00	0.72	0.43	0.80	0.40	0.21	0.25	0.92	0.88	0.88	0.83	0.28	0.41	0.54	0.36
4.00	0.86	0.51	1.06	0.48	0.24	0.30	1.11	1.06	1.06	1.03	0.33	0.49	0.63	0.52
5.00	0.99	0.58	1.23	0.56	0.28	0.35	1.29	1.23	1.23	1.22	0.38	0.55	0.70	0.70
6.00	1.10	0.64	1.40	0.63	0.31	0.40	1.46	1.40	1.40	1.41	0.42	0.61	0.77	
10.00	1.51	0.86	1.97	0.89	0.41	0.56	2.06	1.97	1.97	2.07	0.56	0.82	1.00	
12.00	1.68	0.95	2.22	1.00	0.45	0.63	2.33	2.22	2.22	2.38	0.62	0.91	1.10	
14.00						0.70		2.46		2.68			1.19	
16.00						0.77		2.69		2.96			1.28	
20.00						0.89		3.13		3.51			1.43	



Repeatability Estimates for Oxygenates in Gasoline

Component	Repeatability
Methanol (MeOH)	0.09 (X ^{0.59})
Ethanol (EtOH)	0.06 (X ^{0.61})
Isopropanol (iPA)	0.04 (X ^{0.56})
tert-Butanol (tBA)	0.04 (X ^{0.56})
n-Propanol (nPA)	0.003 (X ^{0.57})
MTBE	0.05 (X ^{0.56})
sec-Butanol (sBA)	0.003 (X ^{0.61})
DIPE	0.08 (X ^{0.56)}
Isobutanol (iBA)	0.08 (X ^{0.56})
ETBE	0.05 (X ^{0.82})
tert-Pentanol (tAA)	0.04 (X ^{0.61})
n-Butanol (nBA)	0.06 (X ^{0.61})
TAME	0.05 (X ^{0.70})
Total Oxygen	0.02 (X ^{1.26})

where X is the mean mass % of the component.

15.1.2 *Reproducibility*—The difference between two single and independent results obtained by different operators working in different laboratories on identical material would, in the long run, exceed the following values in Table 4 only in one case in twenty.

	Reproducibility Estimates in Oxygenates in Gasolines		
Component		Reproducibility	
Methanol (MeOH)		0.37 (X ^{0.61})	
Ethanol (EtOH)		0.23 (X ^{0.57})	
Isopropanol (iPA)		0.42 (X ^{0.67})	
tert-Butanol (tBA)		0.19 (X ^{0.67})	
n-Propanol (nPA)		0.11 (X ^{0.57})	
MTBE		0.12 (X ^{0.67})	
sec-Butanol (sBA)		0.44 (X ^{0.67})	
DIPE		0.42 (X ^{0.67})	
Isobutanol (iBA)		0.42 (X ^{0.67})	
ETBE		0.36 (X ^{0.76})	
tert-Pentanol (tAA)		0.15 (X ^{0.57})	
n-Butanol (nBA)		0.22 (X ^{0.57})	
TAME		0.31 (X ^{0.51})	
Total Oxygen		0.09 (X ^{1.27})	

where X is the mean mass % of the component.

15.2 *Bias*—The National Institutes of Standards and Technology (NIST) provides selected alcohols in reference fuels. As an example, the following standard reference materials (SRM) in reference fuels are available as described in the NIST Standard Reference Catalog.⁶

SRM	Time	Nominal Concentration, Mass % of				
SKIVI	Туре	MeOH	EtOH	MeOH + tBuOH		
1829	Alcohols in Reference Fuel	0.335	11.39	10.33 + 6.63		
1837	Methanol and tert-butanol			10.33 + 6.63		
1838	Ethanol		11.39			
1839	Methanol	0.335				

16. Keywords

16.1 alcohols; DIPE (disopropylether); ETBE (ethyl *tert*-butylether); ethers; gas chromatography; gasoline; MTBE (methyl *tert*-butylether); oxygenates; TAME (*tert*-amylmethylether)

⁶ NIST Special Publication 260; NIST Standard Reference Materials 1990–1991.



SUMMARY OF CHANGES

Subcommittee D02.04 has identified the location of selected changes to this standard since the last issue (D 4815–99^{e1}) that may impact the use this standard.

(1) Changed the requirement in 12.3.6 and 12.3.8 allowing w_i to be less than 0.1 mass % to less than or equal to 0.1 mass %.

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