



Designation: E 900 – 87 (Reapproved 1994)

Standard Guide for Predicting Neutron Radiation Damage to Reactor Vessel Materials, E706 (IIF)¹

This standard is issued under the fixed designation E 900; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope

1.1 This guide presents a method for predicting reference transition temperature adjustments for irradiated light-water cooled power reactor pressure vessel materials based on Charpy V-notch 41-J (30-ft-lbf) data. Radiation damage calculative procedures have been developed from a statistical analysis of an irradiated material data base that was available as of June 1982, and checked against readily available data up to August 1983. In the procedure, a chemistry factor given in tabular form as a function of copper and nickel contents, is multiplied by a fluence factor read from a graph or calculated from a formula. A difference between this guide and the earlier edition is the addition of nickel content in the chemistry factor. This guide is applicable for the following specific materials, range of irradiation temperature, neutron fluence, and fluence rate:

1.1.1 Materials:

1.1.1.1 A 533 Type B Class 1 and 2, A302 Grade B, A302 Grade B (modified), A508 Class 2 and 3.

1.1.1.2 Submerged arc welds, shielded arc welds, and electroslag welds for materials in 1.1.1.1.

1.1.1.3 Weld heat-affected zones of the materials in 1.1.1.1 and 1.1.1.2.

1.1.2 Copper contents within the range from 0.01 to 0.40 weight %.

1.1.3 Nickel content within the range from 0 to 1.2 weight %.

1.1.4 Irradiation exposure temperature within the range from 530 to 590°F (277 to 310°C).

1.1.5 Neutron fluence within the range from 1 by 10^{17} to 1 by 10^{20} n/cm² ($E > 1$ MeV).

1.1.6 Neutron fluence rate and energy spectra within the range expected at the reactor vessel core beltline region of light-water cooled reactors.

1.2 The basis for the method of adjusting the reference temperature is a report describing the basis for Regulatory

Guide 1.99.² The report is based on the reactor vessel surveillance data and analyses described by Guthrie³ and Odette and Lombrozo⁴; the extent of that data base is indicated by the dashed lines in Tables 1 and 2.

1.3 This guide is Part IIF of Master Matrix E 706 which coordinates several standards used for irradiation surveillance of light-water reactor vessel materials. Methods of determining the applicable fluence for use in this guide are addressed in Master Matrix E 706, Practices E 560 (IC) and E944 (IIA), and Method E 1005 (IIIA). The overall application of these separate guides and practices is described in Practice E 853 (IA).

1.4 The values given in inch-pound units are to be regarded as the standard. The values given in parentheses are for information only.

1.5 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.*

2. Referenced Documents

2.1 ASTM Standards:

E 185 Practice for Conducting Surveillance Tests for Light-Water Cooled Nuclear Power Reactor Vessels, E706 (IF)⁵

E 560 Practice for Extrapolating Reactor Vessel Surveillance Dosimetry Results, E706 (IC)⁵

E 693 Practice for Characterizing Neutron Exposures in Iron and Low-Alloy Steels in Terms of Displacements per Atom (DPA), E706 (ID)⁵

E 706 Master Matrix for Light-Water Reactor Pressure Vessel Surveillance Standards⁵

E 853 Practice for Analysis and Interpretation of Light-Water Reactor Surveillance Results, E706 (IA)⁵

² Randall, P. N., "Basis for Revision 2 of U.S. NRC Regulatory Guide 1.99," *Radiation Embrittlement of Nuclear Reactor Pressure Vessel Steels*, ASTM STP 909, 1986, pp. 149–162.

³ Guthrie, G. L., "Charpy Trend Curves Based on 177 Data Points," LWR Pressure Vessel Surveillance Dosimetry Improvement Program, Quarterly Progress Report April 1983 through June 1983, Hanford Engineering Development Laboratory, NUREG/CR-3391, Vol 2, HEDL-TME 83-22.

⁴ Odette, G. R., and Lombrozo, P. M., "Physical Based Regression Correlations of Embrittlement Data From Reactor Pressure Vessel Surveillance Programs," EPRI NP-3319 Final Report, January 1984, Prepared for Electric Power Research Institute.

⁵ *Annual Book of ASTM Standards*, Vol 12.02.

¹ This guide is under the jurisdiction of ASTM Committee E-10 on Nuclear Technology and Applications and is the direct responsibility of Subcommittee E10.02 on Nuclear Materials, Components, and Environmental Effects.

Current edition approved July 9, 1987. Published September 1987. Originally published as E 900 – 83. Last previous edition E 900 – 83.

TABLE 1 Chemistry Factor for Welds, °F^A

| Copper, Weight, % | Nickel, Weight, % | | | | | | |
|----------------------|-------------------|------|------|------|------|------|------|
| | 0 | 0.20 | 0.40 | 0.60 | 0.80 | 1.00 | 1.20 |
| 0 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 0.01 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 0.02 | 21 | 26 | 27 | 27 | 27 | 27 | 27 |
| 0.03 | 22 | 35 | 41 | 41 | 41 | 41 | 41 |
| 0.04 | 24 | 43 | 54 | 54 | 54 | 54 | 54 |
| 0.05 | 26 | 49 | 67 | 68 | 68 | 68 | 68 |
| 0.06 | 29 | 52 | 77 | 82 | 82 | 82 | 82 |
| 0.07 | 32 | 55 | 85 | 95 | 95 | 95 | 95 |
| 0.08 | 36 | 58 | 90 | 106 | 108 | 108 | 108 |
| 0.09 | 40 | 61 | 94 | 115 | 122 | 122 | 122 |
| 0.10 | 44 | 65 | 97 | 122 | 133 | 135 | 135 |
| 0.11 | 49 | 68 | 101 | 130 | 144 | 148 | 148 |
| 0.12 | 52 | 72 | 103 | 135 | 153 | 161 | 161 |
| 0.13 | 58 | 76 | 106 | 139 | 162 | 172 | 176 |
| 0.14 | 61 | 79 | 109 | 142 | 168 | 182 | 188 |
| 0.15 | 66 | 84 | 112 | 146 | 175 | 191 | 200 |
| 0.16 | 70 | 88 | 115 | 149 | 178 | 199 | 211 |
| 0.17 | 75 | 92 | 119 | 151 | 184 | 207 | 221 |
| 0.18 | 79 | 95 | 122 | 154 | 187 | 214 | 230 |
| 0.19 | 83 | 100 | 126 | 157 | 191 | 220 | 238 |
| 0.20 | 88 | 104 | 129 | 160 | 194 | 223 | 245 |
| 0.21 | 92 | 108 | 133 | 164 | 197 | 229 | 252 |
| 0.22 | 97 | 112 | 137 | 167 | 200 | 232 | 257 |
| 0.23 | 101 | 117 | 140 | 169 | 203 | 236 | 263 |
| 0.24 | 105 | 121 | 144 | 173 | 206 | 239 | 268 |
| 0.25 | 110 | 126 | 148 | 176 | 209 | 243 | 272 |
| 0.26 | 113 | 130 | 151 | 180 | 212 | 246 | 276 |
| 0.27 | 119 | 134 | 155 | 184 | 216 | 249 | 280 |
| 0.28 | 122 | 138 | 160 | 187 | 218 | 251 | 284 |
| 0.29 | 128 | 142 | 164 | 191 | 222 | 254 | 287 |
| 0.30 | 131 | 146 | 167 | 194 | 225 | 257 | 290 |
| 0.31 | 136 | 151 | 172 | 198 | 228 | 260 | 293 |
| 0.32 | 140 | 155 | 175 | 202 | 231 | 263 | 296 |
| 0.33 | 144 | 160 | 180 | 205 | 234 | 266 | 299 |
| 0.34 | 149 | 164 | 184 | 209 | 238 | 269 | 302 |
| 0.35 | 153 | 168 | 187 | 212 | 241 | 272 | 305 |
| 0.36 | 158 | 172 | 191 | 216 | 245 | 275 | 308 |
| 0.37 | 162 | 177 | 196 | 220 | 248 | 278 | 311 |
| 0.38 | 166 | 182 | 200 | 223 | 250 | 281 | 314 |
| 0.39 | 171 | 185 | 203 | 227 | 254 | 285 | 317 |
| 0.40 | 175 | 189 | 207 | 231 | 257 | 288 | 320 |

^A °C = °F/1.8.

E 944 Guide for Application of Neutron Spectrum Adjustment Methods in Reactor Surveillance (IIA)⁵

E 1005 Test Method for Application and Analysis of Radio-metric Monitors for Reactor Vessel Surveillance, E706 (III A)⁵

3. Significance and Use

3.1 Operation of commercial power reactors must conform to pressure-temperature limits during heatup and cooldown to prevent over-pressurization at temperatures that might cause nonductile behavior in the presence of a flaw. Radiation damage to the reactor vessel beltline region is compensated for by adjusting the pressure-temperature limits to higher temperature as the neutron damage accumulates. The present practice is to base that adjustment on the increase in transition temperature produced by neutron irradiation as measured at the Charpy V-notch 41-J (30-ft-lbf) energy level. To establish pressure-temperature operating limits during the operating life of the plant, a prediction of adjustment in transition temperature must be made.

3.1.1 In the absence of surveillance data for a given reactor (see Practice E 185), the use of calculative procedures will be necessary to make the prediction. Even when credible surveillance data are available, it will usually be necessary to extrapolate the data to obtain an adjustment in transition temperature for a specific time in the plant operating life. The fluence function presented herein has been developed for those purposes.

3.2 Research has established that certain elements, notably copper and nickel, cause a variation in radiation sensitivity of steels. The importance of other suspect elements remains a subject of additional research. Copper and nickel are the parameters used in developing the radiation damaged calculative procedures.

3.3 Only power reactor surveillance data were used in the derivation of these procedures. The measure of fluence used in the procedure is n/cm² (E > 1 MeV). Differences in the neutron fluence rate and in neutron energy spectra experienced in power reactors and test reactors have not been considered in the development of these procedures because the technology is

TABLE 2 Chemistry Factor for Welds, °F^A

| Copper, Weight, % | Nickel, Weight, % | | | | | | |
|----------------------|-------------------|------|------|------|------|------|------|
| | 0 | 0.20 | 0.40 | 0.60 | 0.80 | 1.00 | 1.20 |
| 0 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 0.01 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 0.02 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 0.03 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 0.04 | 22 | 26 | 26 | 26 | 26 | 26 | 26 |
| 0.05 | 25 | 31 | 31 | 31 | 31 | 31 | 31 |
| 0.06 | 28 | 37 | 37 | 37 | 37 | 37 | 37 |
| 0.07 | 31 | 43 | 44 | 44 | 44 | 44 | 44 |
| 0.08 | 34 | 48 | 51 | 51 | 51 | 51 | 51 |
| 0.09 | 37 | 53 | 58 | 58 | 58 | 58 | 58 |
| 0.10 | 41 | 58 | 65 | 65 | 67 | 67 | 67 |
| 0.11 | 45 | 62 | 72 | 74 | 77 | 77 | 77 |
| 0.12 | 49 | 67 | 79 | 83 | 86 | 86 | 86 |
| 0.13 | 53 | 71 | 85 | 91 | 96 | 96 | 96 |
| 0.14 | 57 | 75 | 91 | 100 | 105 | 106 | 106 |
| 0.15 | 61 | 80 | 99 | 110 | 115 | 117 | 117 |
| 0.16 | 65 | 84 | 104 | 118 | 123 | 125 | 125 |
| 0.17 | 69 | 88 | 110 | 127 | 132 | 135 | 135 |
| 0.18 | 73 | 92 | 115 | 134 | 141 | 144 | 144 |
| 0.19 | 78 | 97 | 120 | 142 | 150 | 154 | 154 |
| 0.20 | 82 | 102 | 125 | 149 | 159 | 164 | 165 |
| 0.21 | 86 | 107 | 129 | 155 | 167 | 172 | 174 |
| 0.22 | 91 | 112 | 134 | 161 | 176 | 181 | 184 |
| 0.23 | 95 | 117 | 138 | 167 | 184 | 190 | 194 |
| 0.24 | 100 | 121 | 143 | 172 | 191 | 199 | 204 |
| 0.25 | 104 | 126 | 148 | 176 | 199 | 208 | 214 |
| 0.26 | 109 | 130 | 151 | 180 | 205 | 216 | 221 |
| 0.27 | 114 | 134 | 155 | 184 | 211 | 225 | 230 |
| 0.28 | 119 | 138 | 160 | 187 | 216 | 233 | 239 |
| 0.29 | 124 | 142 | 164 | 191 | 221 | 241 | 248 |
| 0.30 | 129 | 146 | 167 | 194 | 225 | 249 | 257 |
| 0.31 | 134 | 151 | 172 | 198 | 228 | 255 | 266 |
| 0.32 | 139 | 155 | 175 | 202 | 231 | 260 | 274 |
| 0.33 | 144 | 160 | 180 | 205 | 234 | 264 | 282 |
| 0.34 | 149 | 164 | 184 | 209 | 238 | 268 | 290 |
| 0.35 | 153 | 168 | 187 | 212 | 241 | 272 | 298 |
| 0.36 | 158 | 173 | 191 | 216 | 245 | 275 | 303 |
| 0.37 | 162 | 177 | 196 | 220 | 248 | 278 | 308 |
| 0.38 | 166 | 182 | 200 | 223 | 250 | 281 | 313 |
| 0.39 | 171 | 185 | 203 | 227 | 254 | 285 | 317 |
| 0.40 | 175 | 189 | 207 | 231 | 257 | 288 | 320 |

not yet available to provide quantitative factors for calculation.

4. Calculative Procedures for Transition Temperature Adjustment

4.1 This guide presents calculative procedures for the “shift,” the transition temperature elevation caused by neutron radiation, in three parts. The first part is to calculate the mean or best estimate value of shift at the vessel inner surface as the product of a chemistry factor and a fluence factor. The second part is to calculate the reduction of shift due to the attenuation of neutron energy as a function of depth in the vessel wall. The third part is to choose the margin to be added to the best estimate value of shift at depth to cover uncertainties in the calculative procedures as well as uncertainties in the values of copper, nickel, and fluence that were entered in the formulas. Each part of the calculation (best estimate shift, attenuation, and margin) shall be separately identified in the report.

4.1.1 Mean Shift at Vessel Inner Surface:

4.1.1.1 The mean value of shift, at the vessel inside wall surface, ΔC_v 30M Surface (°F), should be calculated as follows:

$$\Delta C_v \text{ 30}_m \text{ Surface} = [CF]f^{(0.28-0.10 \log f)} \quad (1)$$

4.1.1.2 The chemistry factor, CF , a function of copper and nickel content, is given in Table 1 for welds and Table 2 for base metal (plates and forgings) and is the Charpy shift at a fluence ($E > 1 \text{ MeV}$) of $1 \times 10^{19} \text{ n/cm}^2$. Linear interpolation is permitted between given values. In Tables 1 and 2, “percent copper” and “percent nickel” are the best-estimate values for the material, which will normally be the mean of the measured values for a plate or forging or for weld samples made with the weld wire heat number that matches the weld being evaluated. In the case where measured values are not available, the least restrictive of the following approaches may be used: (a) the upper limiting values of copper and nickel given in the material specifications to which the vessel was built; (b) conservative estimates (mean plus one standard deviation) based on generic data, where justification must be provided; or (c) assume 0.35 % copper and 1.0 % nickel.

4.1.1.3 The fluence, “ f ,” is the calculated value of the neutron fluence at the inner surface of the vessel at the location of the postulated defect, $\text{n/cm}^2 (E > 1 \text{ MeV})$ divided by 10^{19} .

4.1.1.4 The fluence factor, $f^{0.28-0.10 \log f}$, is determined by calculation or from Fig. 1.

4.1.2 Attenuation Through Vessel Wall:

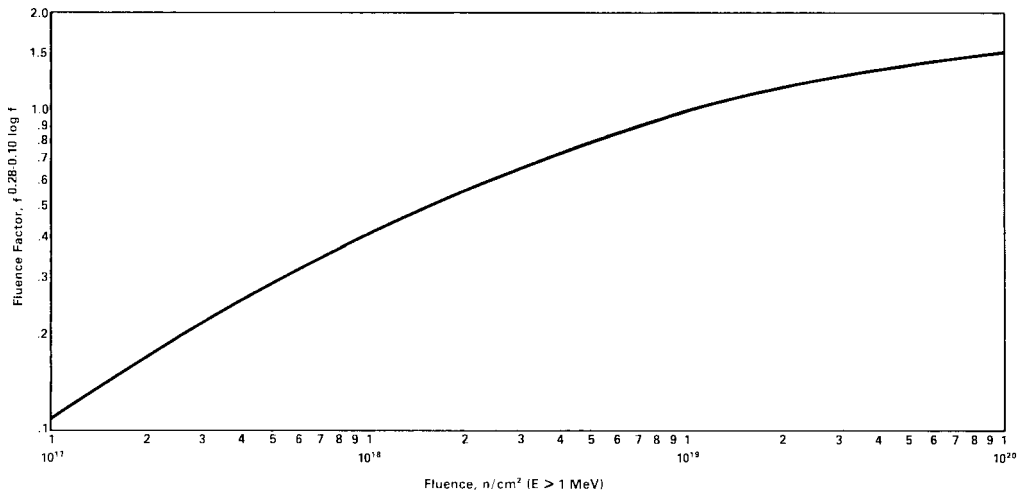


FIG. 1 Fluence Factor for Use in the Expression for $\Delta C_v 30_m$

4.1.2.1 To calculate shift at some location within the vessel wall, it is necessary to account for the attenuation of neutron fluence through the wall. Traditionally, the basis for this calculation has been the reduction in number of neutrons of energy greater than 1 MeV. However, more recent analysis indicates that this may not be conservative, because other changes in the neutron energy spectrum with depth should also be considered. Some have recommended the use of displacements per atom (dpa) for this purpose (see Practice E 693). It

is the responsibility of the user to ensure that the attenuation modeling used reflects the state of the art.

4.1.3 Data Scatter:

4.1.3.1 Data scatter about the mean was measured by calculating the residual, which is the measured value of shift for each line of data minus the value predicted by Eq 1. Fig. 2 is a plot of the residual versus the calculated value of shift for the data base analyzed.³

4.1.3.2 The measure of scatter⁴ was a value of one standard

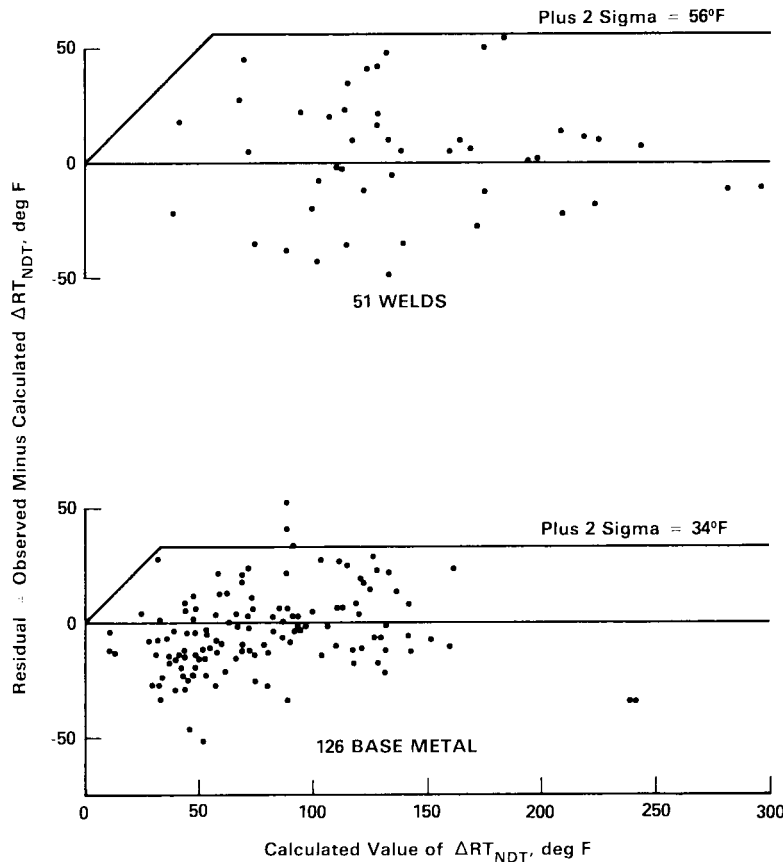


FIG. 2 Plots of Residuals Versus Calculated Value of $\Delta C_v 30_m$ for Both Welds and Base Metal

deviation (σ) of 22°F (12°C), for both welds and base metal. For the data base analyzed in Footnote 3, the values of one standard deviation were 28°F (16°C) for welds and 17°F (9°C) for base metal. To use any of these values in predicting an upper bound or design value, the user should be aware that the scatter is not uniform over the range of neutron fluence values, copper contents, and nickel contents. In general, the value of the standard deviation is most applicable to the fluence region within which the data are concentrated.

4.1.4 Application:

4.1.4.1 When surveillance data for the reactor in question are available, 4.1.1 may be used to supplement that data and improve its application to the reactor in question. This normally would be done by combining the fluence factor from the equation in 4.1.1 with the best fit value for the chemistry factor in that equation, obtained from the surveillance data by a least squares fitting procedure, for example. The result can be used to calculate shift at fluence values of interest in the reactor vessel, provided the surveillance material really represents the controlling material in the vessel. The surveillance data can be considered credible when:

- (a) The change in the yield strength is consistent with the shift in the Charpy curve,
- (b) The shift for the correlation monitor material in the

capsule falls within the scatter band of the data for that material, and

(c) The shift for the surveillance material(s) is consistent with the normal trends of similar materials and with previous surveillance data from the same reactor.

4.1.4.2 The amount of adjustment (margin) to be applied to the mean shift prediction curve is to be justified by the user. It should reflect the following:

(a) Uncertainty in the chemistry factor already applied (see 4.1.1) and the neutron fluence,

(b) The neutron fluence range and shift magnitude (see 4.1.3), and

(c) The uncertainty in the surveillance data (for example, scatter in the Charpy data, consistency with normal trends for the surveillance and correlation monitor materials, and consistency between yield strength changes and shift in the Charpy curve).

4.1.4.3 If no surveillance data are available, prediction shall be based upon the mean curve with an upward adjustment for scatter. The margin to be applied is for the user to justify (see 4.1.4.2). In the example shown in Fig. 2,² the suggested margin is twice the standard deviation except at low values of calculated shift where the margin added need not exceed 100 % of the calculated value.

The American Society for Testing and Materials takes no position respecting the validity of any patent rights asserted in connection with any item mentioned in this standard. Users of this standard are expressly advised that determination of the validity of any such patent rights, and the risk of infringement of such rights, are entirely their own responsibility.

This standard is subject to revision at any time by the responsible technical committee and must be reviewed every five years and if not revised, either reapproved or withdrawn. Your comments are invited either for revision of this standard or for additional standards and should be addressed to ASTM Headquarters. Your comments will receive careful consideration at a meeting of the responsible technical committee, which you may attend. If you feel that your comments have not received a fair hearing you should make your views known to the ASTM Committee on Standards, 100 Barr Harbor Drive, West Conshohocken, PA 19428.

This standard is copyrighted by ASTM, 100 Barr Harbor Drive, West Conshohocken, PA 19428-2959, United States. Individual reprints (single or multiple copies) of this standard may be obtained by contacting ASTM at the above address or at 610-832-9585 (phone), 610-832-9555 (fax), or service@astm.org (e-mail); or through the ASTM website (<http://www.astm.org>).